

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$850.81 (I)

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	Vegetation 2	SIP 4	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRB 7	MARBA 8	Total
Winter												
On-Peak	\$0.47652 (R)	\$0.06504 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.72197 (R)
Mid-Peak	\$0.21752 (I)	\$0.02577 (R)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.42370 (I)
Off-Peak	\$0.10725 (I)	\$0.00000	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.28766 (I)
Summer												
On-Peak	\$0.19660 (I)	\$0.14538 (I)	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.52239 (I)
Off-Peak	\$0.12239 (I)	\$0.00000	\$0.05953	\$0.03892	\$0.00000 (D)	\$0.00000 (D)	\$0.00476 (I)	\$0.01505	\$0.03869 (I)	\$0.01029 (R)	\$0.01318	\$0.30281 (I)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRB – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Issued by

Advice Letter No. 295-E

Eric Schwarzrock
Name

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President
Title

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Resolution No. _____